



Environmental Protection Agency
Region 8 Office of Enforcement
Compliance and Environmental Justice
Air Toxics and Technical Enforcement Program
8ENF-AT
1595 Wynkoop Street
Denver, CO 80202-1129

October 30, 2017
Via email
r8airreportenforcement@epa.gov

**RE: NSPS OOOOa Annual Report per 40 CFR §60.5420a for
Affected Facilities Owned/Operated by HRC Operating, LLC
During the Reporting Period 08/02/2016 – 08/02/2017**

To Whom It May Concern:

Per the requirements of the referenced regulation, enclosed, please find two copies of the completed annual report for the affected facilities for the reporting period beginning August 2, 2016 and ending on August 2, 2017.

The report follows the EPA's Compliance and Emissions Data Reporting (CEDRI) format per requirements of §60.5420a(b) as provided by the EPA on October 6, 2017 and is consistent of the following data tables, enclosed herein as Attachment 1:

- Table 1 – provides general company and affected facility site names. Certifications by a qualified professional engineer of a design of a closed vent system for an applicable facility are enclosed herein as Attachment 2.
- Table 2 – provides information for each well facility that met the definition of an "affected source" per §60.5365a(a);
- Table 3 – Halcon did not operate a centrifugal compressors meeting the definition of an "affected source" per 60.5365a(b) during the reporting period; therefore, this table is marked as "Not Applicable" (N/A);
- Table 4 – Halcon did not operate a reciprocating compressor meeting the definition of an "affected source" per §60.5365a(c) during the reporting period; therefore, this table is marked as N/A;
- Table 5 – Halcon did not operate a pneumatic controller meeting the definition of an "affected source" per §60.5365a(d) during the reporting period; therefore, this table is marked as N/A;
- Table 6 – emissions of the storage vessels constructed or modified during the reporting period are subject to the practically and legally enforceable limitations set by the operating air permits with a potential to emit VOCs for each storage vessels of greater than 6 tons per year (tpy); therefore, these storage vessels are an affected source per §60.5365a(e); calculations demonstrating potential to emit for each affected tank battery are enclosed herein as Attachment 3.

Table 7 – provides information for each affected well facility subject to the fugitive emissions monitoring and repair program; and

Table 8 – Halcon did not operate a pneumatic pump meeting the definition of an "affected source" per §60.5365a(h) during the reporting period; therefore, this table is marked as N/A.

By signing below, I certify that based on information and belief formed after reasonable inquiry, the statements and information in the document and its attachments are true, accurate, and complete.

Should you require any additional information or have any questions, please do not hesitate to contact Ms. Oksana Wright, Environmental Manager, at 713-210-7528 or via email at owright@halconresources.com.

Sincerely,



Jon C. Wright
EVP & COO, HRC Operating, LLC

Enclosures

Copy: Facility Environmental Files
Bruin E&P Operating LLC